

**GAS TRANSPORTATION TARIFFS**  
[for Shippers with customers  
off-taking natural gas at high pressure]

[W.E.F. 1 Apr 23]

## 1 Introduction

1.1 Under the Gas Network Code, PowerGas is the Gas Transporter and is responsible for maintaining the reliability and safety of the gas transportation network in Singapore. PowerGas' transportation business is regulated by the Energy Market Authority (EMA). The transportation tariffs levied by PowerGas are approved by the EMA.

1.2 PowerGas charges transportation tariffs for the transport of gas through its network. PowerGas' transportation tariffs are levied on Shippers and not the end-users. End-users' transportation charges imposed by Shippers are commercial arrangements between both parties.

## 2 Natural Gas Transmission Tariffs

2.1 There are two gas transmission networks, namely Transmission Network 1 and Transmission Network 2. Transmission Network 1 refers to the natural gas transmission network conveying both piped natural gas and regasified LNG from West Natuna (Indonesia) and the LNG Terminal. Transmission Network 2 is the natural gas transmission network conveying both piped natural gas and regasified LNG from South Sumatra (Indonesia), Attap Valley (Malaysia) and the LNG Terminal.

2.2 Transmission tariffs consist of capacity and usage charges (refer to Section 3 below for details). These charges are applicable to Shippers off-taking gas at high pressure. The same charging structure also applies to Shippers with Small Transmission Customers (i.e. with load less than or equal to 5 bbtud).

## 3 Transmission Charging Structure

3.1 Shippers book capacity with PowerGas to transport gas from designated injection points to off-take points. Shippers pay entry and exit charges based on their respective booked capacity. In addition, a usage charge is levied on the volume of gas transported.

3.2 Arising from EMA's Policy Paper issued to the industry dated 30 Sep 2019 and the Directive to the Transporter dated 1 Oct 2019, a Gas System Charge (GSC) of 2 cents/mmBtu for PNG Injection Point or GSC of 1 cent/mmBtu for LNG Injection Point is imposed on PNG and LNG gas users respectively with effect from 1 Nov 19 to recover the cost associated with Strategic Capacity (as defined in the said EMA's Policy Paper). The Transporter will collect the GSC from all Shippers as an agent for and on behalf of SLNG. The GSC will be reviewed from time to time as directed by EMA and will be included as an uplift in the usage charge. Details of the transmission charges are shown in Table 1 of the Appendix.

3.3 These transmission charges do not include specific cost items which need to be determined on a case-by-case basis for inclusion into the final transmission charges.

3.4 For Shippers with Small Transmission Customers (i.e. requiring gas at high pressure, but with load of less than or equal to 5 bbtud), the transportation charges as shown in Table 2 of the appendix shall apply.

3.5 Shippers will have to pay Overrun Charges in the event they off-take gas above their booked capacity. These Overrun Charges are necessary to encourage the efficient use of the gas network. There are two types of Overrun Charges:

- Authorised Capacity Overrun Charge:  
If a Shipper applies for additional capacity above the booked capacity (i.e. capacity overrun), the Authorised Capacity Overrun Charge, equivalent to 1.25 times the Transmission Capacity Charge rate, shall be applied on that additional capacity.

- Unauthorised Capacity Overrun Charge:  
If a Shipper does not apply for Authorised Capacity Overrun for utilisation of additional capacity above the booked capacity, it will pay 2 times the Transmission Capacity Charge rate for that additional capacity utilised.

#### 4 Appendix – Table of Charges

**Table 1: Transmission Charges (Exclusive of GST)**

	Entry Capacity Charge per annum (\$/MMBtu/hr)	Exit Capacity Charge per annum (\$/MMBtu/hr/km)	Transmission Usage Charge (\$/MMBtu)
Transmission Network 1 (locational)	991.98	64.44	0.0097
Transmission Network 2 (locational)	1,382.25 [Attap Valley Injection Point]	39.59	0.0121
	1,005.32 [Sakra Injection Point]		
New Pipeline – utilised	299.93	299.93*	0.0037
New Pipeline – excess	231.11	231.11*	0.0042
GSC for PNG Injection Point	N.A	N.A	0.0200
GSC for LNG Injection Point	N.A	N.A	0.0100

\* in \$/MMBtu/hr per annum

**Table 1a: Transmission Charges (Inclusive of 8% GST)\* w.e.f. 1 Apr 23 to 31 Dec 23**

	Entry Capacity Charge per annum (\$/MMBtu/hr)	Exit Capacity Charge per annum (\$/MMBtu/hr/km)	Transmission Usage Charge (\$/MMBtu)
Transmission Network 1 (locational)	1,071.34	69.60	0.0104
Transmission Network 2 (locational)	1,492.83 [Attap Valley Injection Point]	42.76	0.0131
	1,085.75 [Sakra Injection Point]		
New Pipeline – utilised	323.92	323.92*	0.0040
New Pipeline – excess	249.60	249.60*	0.0045
GSC for PNG Injection Point	N.A.	N.A.	0.0216
GSC for LNG Injection Point	N.A.	N.A.	0.0108

\* in \$/MMBtu/hr per annum

**Table 1b: Transmission Charges (Inclusive of 9% GST)+ w.e.f. 1 Jan 24 to 31 Mar 24**

	Entry Capacity Charge per annum (\$/MMBtu/hr)	Exit Capacity Charge per annum (\$/MMBtu/hr/km)	Transmission Usage Charge (\$/MMBtu)
Transmission Network 1 (locational)	1,081.26	70.24	0.0105
Transmission Network 2 (locational)	1,506.65 (Attap Valley Injection Point)	43.16	0.0132
	1,095.80 (Sakra Injection Point)		
New Pipeline – utilised	326.92	326.92*	0.0040
New Pipeline – excess	251.91	251.91*	0.0045
GSC for PNG Injection Point	N.A.	N.A.	0.0218
GSC for LNG Injection Point	N.A.	N.A.	0.0109

\* in \$/MMBtu/hr per annum

**Table 2: Transmission Charges for Shippers with Small Transmission Customers (Exclusive of GST)**

	Entry Capacity Charge per annum (\$/MMBtu/hr)	Exit Capacity Charge per annum (\$/MMBtu/hr)	Transmission Usage Charge (comprising non-GSC and GSC) (\$/MMBtu)
Transmission Network 1 (West Natuna)	1,223.09	5,579.28	0.0171 + 0.0200
Transmission Network 1 (SLNG)	1,452.48	5,949.74	0.0208 + 0.0100
Transmission Network 2 (Attap Valley)	1,613.36	5,189.01	0.0171 + 0.0200
Transmission Network 2 (Sakra)	1,236.43	5,565.94	0.0171 + 0.0200
Transmission Network 2 (SLNG)	1,232.74	6,169.49	0.0208 + 0.0100

**Table 2a: Transmission Charges for Shippers with Small Transmission Customers  
(Inclusive of 8% GST)<sup>+</sup> w.e.f. 1 Apr 23 to 31 Dec 23**

	Entry Capacity Charge per annum (\$/MMBtu/hr)	Exit Capacity Charge per annum (\$/MMBtu/hr)	Transmission Usage Charge [comprising non-GSC and GSC] (\$/MMBtu)
Transmission Network 1 [West Natuna]	1,320.94	6,025.62	0.0185 + 0.0216
Transmission Network 1 [SLNG]	1,568.68	6,425.72	0.0225 + 0.0108
Transmission Network 2 [Attap Valley]	1,742.43	5,604.13	0.0185 + 0.0216
Transmission Network 2 [Sakra]	1,335.34	6,011.22	0.0185 + 0.0216
Transmission Network 2 [SLNG]	1,331.36	6,663.05	0.0225 + 0.0108

**Table 2b: Transmission Charges for Shippers with Small Transmission Customers  
(Inclusive of 9% GST)<sup>+</sup> w.e.f. 1 Jan 24 to 31 Mar 24**

	Entry Capacity Charge per annum (\$/MMBtu/hr)	Exit Capacity Charge per annum (\$/MMBtu/hr)	Transmission Usage Charge [comprising non-GSC and GSC] (\$/MMBtu)
Transmission Network 1 [West Natuna]	1,333.17	6,081.42	0.0186 + 0.0218
Transmission Network 1 [SLNG]	1,583.20	6,485.22	0.0227 + 0.0109
Transmission Network 2 [Attap Valley]	1,758.56	5,656.02	0.0186 + 0.0218
Transmission Network 2 [Sakra]	1,347.71	6,066.87	0.0186 + 0.0218
Transmission Network 2 [SLNG]	1,343.69	6,724.74	0.0227 + 0.0109

<sup>+</sup>Note: Figures may not reflect the full GST effect due to rounding.